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ERRATA

Petroleum Supply Annual 1987 - Volume I

DOE/EIA-0340(87)/1

GPO Stock No. 061-003-00570-5

The refinery net production of petroleum products for Petroleum Administration for Defense (PAD) District V was inadvertently left off Table 12, "Refinery Net Production of Petroleum Products by PAD District." Attached is the revised Table 12 which includes the PAD District V production totals. This attachment should be kept with your copy of this publication for easy reference. We are sorry for any inconvenience.

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Table 12. Refinery Net Production of Petroleum Products by PAD District, 1987
(Thousand Barrels)

Commodity	PAD District I			PAD District II				PAD District III						PAD Dist. IV	PAD Dist. V	United States
	East Coast	Appalachian #1	Total	Ind., Ill., Ky. *	Minn., Wisc., Daks.	Okla., Kans., Mo.	Total	Texas Inland	Texas Gulf Coast	La. Gulf Coast	No. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	17,218	321	17,539	22,351	2,901	4,060	29,312	2,976	41,248	48,626	1,026	1,149	95,025	2,860	18,967	163,703
Ethane	0	0	0	0	0	0	0	-396	3,694	-22	0	0	3,276	0	192	3,468
Propane	13,696	321	14,017	22,411	2,715	5,082	30,208	3,980	32,126	22,335	795	703	59,939	2,020	12,396	118,580
Normal Butane	3,166	0	3,166	-48	48	-1,022	-1,022	-2,792	5,682	26,153	229	446	29,718	975	4,891	37,728
Isobutane	356	0	356	-12	138	0	126	2,184	-254	160	2	0	2,092	-135	1,488	3,927
Finished Motor Gasoline	237,631	13,757	251,388	418,137	57,579	138,376	614,092	104,329	566,281	424,054	19,004	14,544	1,128,212	85,225	418,102	2,497,019
Finished Leaded Motor Gasoline	42,841	3,773	46,614	90,057	15,612	52,208	157,877	34,507	119,086	89,624	3,859	5,570	252,646	35,505	116,013	608,655
Finished Unleaded Motor Gasoline	194,790	9,984	204,774	328,080	41,967	86,168	456,215	69,822	447,195	334,430	15,145	8,974	875,566	49,720	302,089	1,888,364
Finished Aviation Gasoline	79	0	79	886	227	153	1,266	1,565	2,464	1,480	0	0	5,509	263	1,956	9,073
Naphtha-Type Jet Fuel	7,996	0	7,996	3,438	370	2,654	6,462	10,517	11,783	9,968	2,175	3,111	37,554	4,816	17,784	74,612
Kerosene-Type Jet Fuel	24,255	0	24,255	45,387	5,427	12,797	63,611	11,254	95,987	94,718	1,416	472	203,847	9,557	114,200	415,470
Kerosene	1,263	877	2,140	5,162	519	10	5,691	788	12,785	4,839	200	0	18,612	169	2,079	28,691
Distillate Fuel Oil	102,471	11,931	114,402	146,009	26,060	60,942	233,011	41,146	227,488	170,994	17,293	5,424	462,345	40,825	145,536	996,119
Residual Fuel Oil	48,579	1,466	50,045	19,968	2,423	1,894	24,285	6,075	61,028	40,480	2,700	146	110,429	3,685	134,757	323,201
Naphtha < 400 Deg. for Petro. Feed. Use	2,355	0	2,355	8,744	0	1,059	9,803	1,089	24,701	1,828	194	8	27,820	2	1,931	41,911
Other Oils > 400 Deg. for Petro. Feed. Use	90	0	90	7,816	0	327	8,143	1,708	65,441	18,948	0	0	86,097	12	3,693	98,035
Special Naphthas	429	247	676	3,926	0	1,324	5,250	1,123	11,205	-700	2,020	0	13,648	-2	1,364	20,936
Lubricants	3,437	4,391	7,828	5,179	0	3,597	8,776	263	24,295	7,612	4,933	0	37,103	403	6,760	60,870
Waxes	0	1,004	1,004	234	0	343	577	108	1,644	840	624	0	3,216	239	843	5,879
Petroleum Coke	14,415	257	14,672	25,702	5,657	7,759	39,118	3,972	38,321	39,876	1,160	207	83,536	3,670	45,906	186,902
Marketable	3,667	0	3,667	13,760	4,123	4,787	22,670	474	18,779	29,677	753	0	49,683	1,540	33,875	111,435
Catalyst	10,748	257	11,005	11,942	1,534	2,972	16,448	3,498	19,542	10,199	407	207	33,853	2,130	12,031	75,467
Asphalt and Road Oil	31,119	2,513	33,632	35,546	8,774	9,209	53,529	4,231	8,566	15,344	9,503	1,298	38,942	9,255	23,076	158,434
Still Gas	21,676	1,970	23,646	33,233	3,896	10,962	48,091	8,540	59,353	37,419	2,028	975	108,315	6,455	48,022	234,529
Miscellaneous Products	2,880	557	3,437	2,755	409	611	3,775	513	7,492	5,236	128	0	13,369	546	2,146	23,273
Fuel Use	47	0	47	0	0	6	6	78	0	360	0	0	438	13	101	605
Non-Fuel Use	2,833	557	3,390	2,755	409	605	3,769	435	7,492	4,876	128	0	12,931	533	2,045	22,668
Total Production	**515,893**	**39,291**	**555,184**	**784,473**	**114,242**	**256,077**	**1,154,792**	**200,197**	**1,260,082**	**921,562**	**64,404**	**27,334**	**2,473,579**	**167,980**	**987,122**	**5,338,657**
Processing Gain(-) or Loss(+)[1]	-23,388	-425	-23,813	-30,693	-5,908	-8,263	-44,864	-2,939	-60,407	-47,183	-646	-609	-111,784	-3,754	-49,050	-233,265

1 Represents the arithmetic difference between input and output.
* Effective January 1987 "Appalachian #2" is combined with "Ind., Ill., Ky.".
Sources and estimation procedures: See Explanatory Notes 1 and 2.

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